



24th World Gas Conference
ARGENTINA | 2009
5-9 October

The Global Energy Challenge:
Reviewing the Strategies
for Natural Gas

GHG emission reduction costs and potentials and assessment of Post-Kyoto climate change mitigation regimes impact on energy options in Lithuania

**24th World Gas Conference 2009, 5-9 October
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**D. Štreimikienė
Lithuanian energy institute**



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Outline of presentation

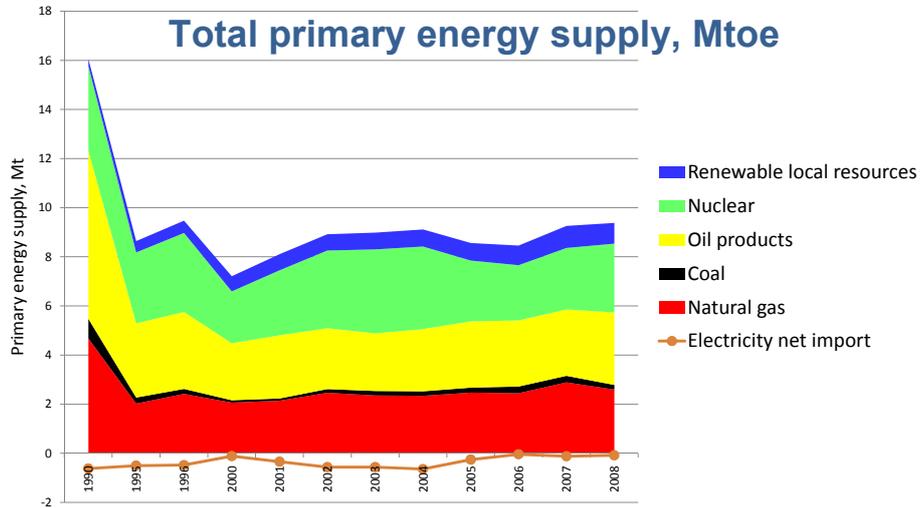
- The objective
- Lithuania: the main features
- Energy sector in Lithuania
- GHG emission reduction potentials and costs
- GHG emission projections in Lithuania according scenarios with measures and without measures
- Post-Kyoto climate change mitigation regimes
- Targets set by Post-Kyoto climate mitigation regimes for Lithuania;
- Conclusions & findings



The objective

- To analyse Lithuanian GHG emission projections scenarios “with measures” and “without measures” ;
- To assess GHG emission reduction potentials and costs in various GHG emission reduction sectors in Lithuania;
- To analyse post-Kyoto climate change mitigation regimes and their requirements for GHG emission reduction in Lithuania;
- To evaluate feasibility to implement requirements of post-Kyoto climate change mitigation regimes in Lithuania under various energy options





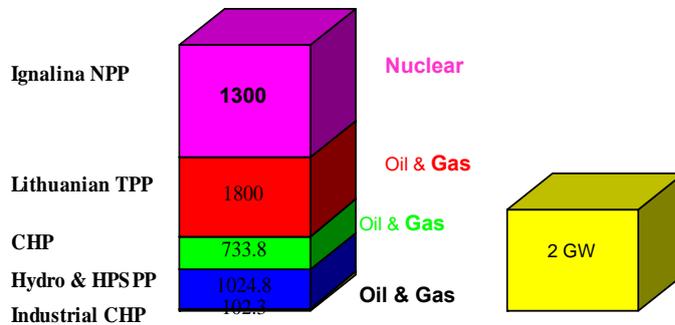
Lithuanian power system in 2009

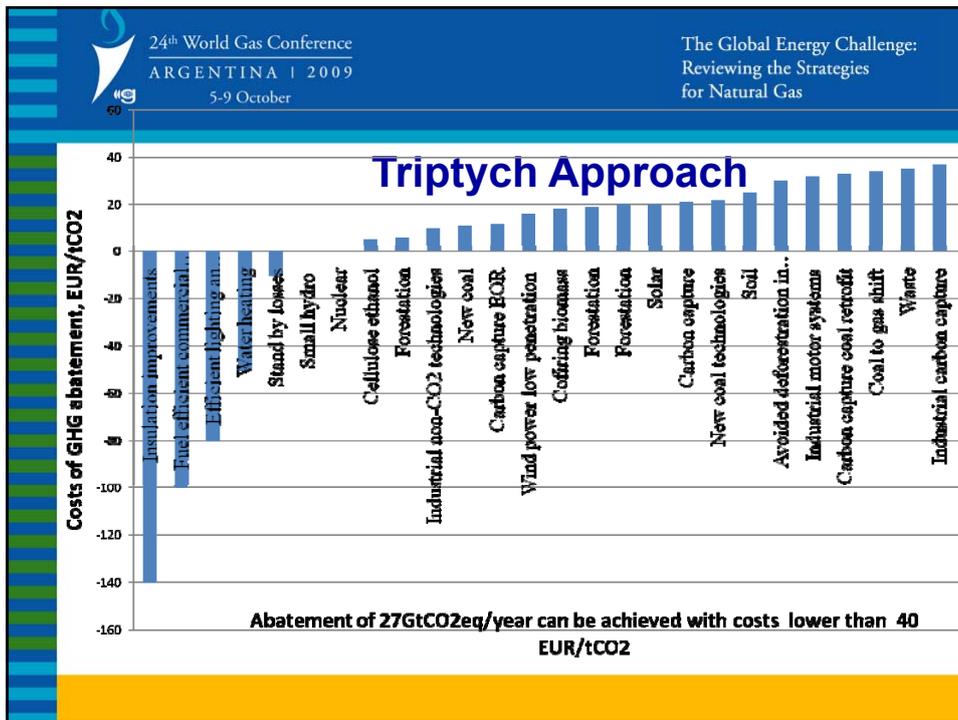
Installed capacity

4.966 GW

Domestic demand

2 GW





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GHG reduction measures	Reduction costs, Lt/tCO ₂ eq	GHG reduction potential 2008-2012, MtCO ₂ eq/year
Fuel combustion sector: GHG reduction potential: 1.9 Mt/year; average costs 2-170 Lt/tCO₂		
Energy savings (primary energy)	2-20	0.18
Waste energy resources	32.4	0.22
Use of biofuels in transport	35.4	0.17
Use of renewables in power generation	170	0.54
Use of cogeneration	125	0.29
Use of renewables in primary energy except of listed		0.5
Agriculture: GHG reduction potential: 0.1 Mt; average costs 1125 Lt/tCO₂eq		
State programme for water pollution from agriculture	1125	0.1
Waste sector: GHG reduction potential 0.1 Mt; average costs 1370 Lt/CO₂eq		
State strategic waste management plan	1370	0.1
Industrial processes: GHG reduction potential: 2.4 Mt; average costs: 315-560 Lt/tCO₂ eq		
Conversion of wet cement production to dry	560	0.5
Modernization of technology in chemical industry	315	1.9
Total		4.2

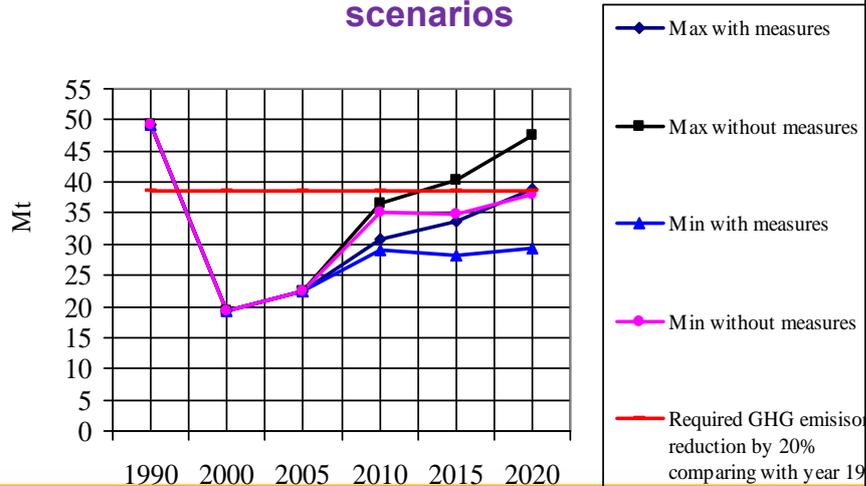


Impact of GHG reduction policies and measures

Climate change mitigation policies and measures	The average GHG emission reduction, Mt			
	2010	2012	2020	2025
Energy saving	0.18	0.51	0.84	1.18
Use of waste energy resources	0.22	0.3	0.38	0.45
Use of biofuels in transport	0.17	0.32	0.47	0.62
Renewables in power generation	0.54	0.66	0.78	0.9
Use of cogeneration	0.29	0.36	0.43	0.51
Renewables in primary energy except mentioned	0.5	0.61	0.72	0.84
Total in Fuel combustion sector	1.9	2.79	3.62	4.5
Total in Agriculture sector	0.7	1.2	1.7	2.2
Total in Waste sector	0.94	0.31	0.81	2.44
Total in Industrial processes sector	2.4	2.4	2.4	2.4
Forestry expansion strategy for 2004-2020	7	7.63	8.26	8.9
Total with LULUCF	12.9	14.3	16.79	20.44
Total without LULUCF	5.94	6.67	8.53	11.54



GHG emission projections according 4 main scenarios





Post-Kyoto climate regimes

The GHG emission reduction requirements under these regimes were identified for Lithuania for 2020 and 2050 based on results of various studies.

- **Continuing Kyoto, EU target to reduce GHG by 20% and 30%**
- **Multistage Approach,**
- **Contraction and Convergence**
- **Triptych Approach**
- **Preference Score**
- **Jacoby Rule**
- **Brazilian proposal**



Continuing Kyoto

• This regime provides a very flexible structure, which could incorporate many of the approaches. When referring to "Continuing Kyoto" or "increasing participation", often the key features of the Kyoto Protocol are meant, which include maintaining two groups of countries, Annex I and Non-Annex I, binding absolute emissions reduction targets for Annex I, and flexibility through Kyoto Mechanisms. Some also refer to "Kyoto Plus" approach, where the main features are kept and only minor additional changes are made.

• EU commitment under this approach is to reduce GHG emissions by 20% or 30% in 2020 comparing with base year emissions.



Convergence Approach

- Emission permits are distributed based on convergence of per capita emissions under a contracting global GHG profile. Few options based on convergence date and agreed global target exist. Within "Contraction and Convergence" all countries would agree on a global target of, e.g., 450 (C&C 450) or 550 ppm (C&C 550) stable concentration of CO₂ in the atmosphere.
- They would also agree on a path of yearly global emissions that lead to that concentration level (contraction). In a second step the global emission limit for each year would be shared among all countries, including developing countries, so that per-capita emissions converge by a specific date, e.g. 2040.
- There are few options of C&C approach based on convergence year: Linear per capita convergence by 2050 (Conv 1); linear per capita convergence by 2030 (Conv 2); non-linear per capita convergence by 2050 (Conv 3); and linear per capita convergence by 2050 with population cut-off year 2010 (Conv 4).



Triptych Approach

- It originally distinguished three broad emission sectors: the power sector, the sector of energy-intensive industries and the 'domestic' sectors (e.g. residential and transport emissions). The emissions of the sectors are treated differently: for electricity production and industrial production, a growth in the physical production is assumed together with an improvement in production efficiency. This takes into account the need for economic development. For the 'domestic' sectors, convergence of per-capita emissions is assumed.
- The allowances of the sectors fix the national allowance for each country. The different requirements are set based on agreed global target of, e.g., 550 ppmv (Triptych 550) or 450 ppmv (Triptych 450).



Multistage Approach

The Multistage Approach consists of a system to divide countries into groups with different levels of responsibility or types of commitments (4 stages). The approach results over time in a gradual movement from first stage to fourth stage of developing countries. Their level of commitment depends on differentiation rules on the basis of criteria such as per capita income or per capita emissions etc. There are 4 stages: No commitments; decarbonization; stabilization and burden sharing.

There are few possible options in this approach based on base for burden sharing: per capita CO₂ emissions (MS Ref); per capita income (MS 1), contribution to fossil CO₂ emission intensity (MS 2) and per capita fossil CO₂ emissions (MS 3).



Preference Score Approach

- This approach is based on a voting procedure that combines preferences for a distribution of emissions rights according to emission levels (grandfathering) or population levels (a per capita allocation).

- A Preference Score share is being calculated for each country by adding up the relative emission shares of either options weighted by the share of world population preferring either first or second approach. Reference case include policy delay for 10 years (PS Ref). Other options: no policy delay (PS 1); policy delay – 20 years (PS 2); cap population case which include population cut-off year 2010 (PS 3).

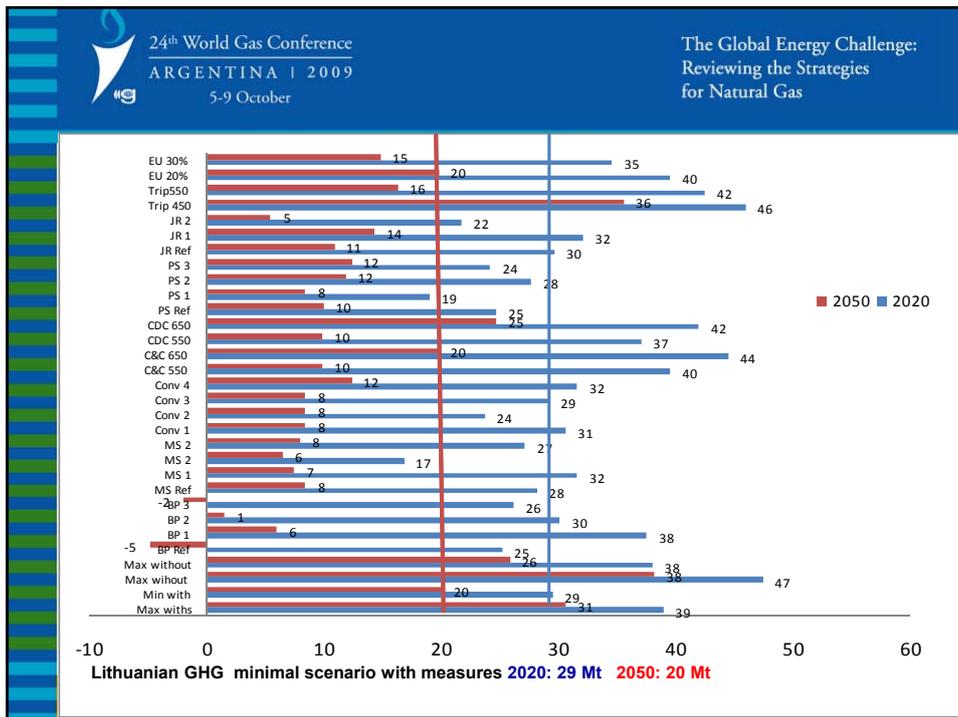


Jacoby Rule & Brasialian proposal

- Jacoby rule approach consists of a system for progressively integrating non-Annex I countries into a system of global emission reduction and defining subsequent levels of reduction commitments for meeting long-term climate targets which will basically depend on the GDP per capita levels of countries.
- There are several options developed for Jacoby rule approach: reference case (JR Ref); Jacoby rule low welfare trigger (JR 1); Jacoby rule high welfare trigger (JR 2).
- Brazilian proposal is based on the countries historical responsibility in GHG emissions and subsequent impact on changes of global CO₂ concentrations in atmosphere.



Acronym	Regime	Reduction to 1990, %	
		2020	2050
BP 1	Brazilian Proposal: no participation threshold case	-24	-88
BP 2	Brazilian Proposal: burden-sharing key: temperature increase per capita case	-39	-97
MS Ref	Multi-Stage: reference case	-43	-83
MS 1	Multi-Stage: burden-sharing key per capita income case	-36	-85
MS 2	Multi-Stage: burden-sharing key based fossil CO ₂ emissions intensity case	-66	-87
MS 3	Multi-Stage: participation threshold: world average per capita emissions case	-45	-84
Conv 1	Per capita convergence: reference case	-38	-83
Conv 2	Early convergence 2030 case	-52	-83
Conv 3	Non-linear convergence case	-41	-83
Conv 4	Cap population case	-36	-75
C&C 550	Contraction and convergence: 550 ppm case	-20	-80
C&C 650	Contraction and convergence : 650 ppm case	-10	-60
PS Ref	Preference Score: reference case	-50	-80
PS 1	Preference Score: no policy delay case	-61	-83
PS 2	Preference Score: twenty year policy delay case	-44	-76
PS 3	Preference Score: cap population case	-51	-75
JR Ref	Jacoby Rule: reference case	-40	-78
JR 1	Jacoby Rule: low welfare trigger case	-35	-71
JR 2	Jacoby Rule : high welfare trigger case	-56	-89
Trip 550	Triptych: 550 ppm CO ₂ case	-7	-28
Trip 650	Triptych: 450 ppm CO ₂ case	-14	-67
EU 20%	EU target to reduce GHG emission by 20% comparing with year 1990	-20	-60



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Conclusions

- 4 main possible GHG emission projection scenarios were developed in Lithuania based on assumptions about economic growth, energy prices and construction of new NPP and implemented GHG emission reduction measures: GHG emission minimal and maximal scenarios “with measures” and “without measures”
- Analysis of GHG emission reduction costs and potentials performed indicated that construction of new NPP in Lithuania is one of the possible GHG emission reduction options. The average annual GHG emission reduction potential makes about 7.5 Mt/year and GHG emission reduction costs – 250 EUR/tCO₂eq.
- GHG emissions according maximal scenario (without construction of new nuclear PP) with measures (38.9 Mt) are similar than GHG emissions according minimal scenario (with new nuclear PP) without measures (38.0 Mt) in 2020.



Conclusions

- According Maximal Scenario “without measures” considering that new NPP will not be built Lithuania will not be able to **implement any of post-Kyoto climate change regimes analyzed in 2020 and 2050.**
- If new NPP will not be built but with implementation of climate change mitigation measures foreseen in official Lithuanian policy documents Lithuania will be able to comply with commitments set by **very few** post-Kyoto regimes **for 2020:** EU GHG reduction target of 20%, Triptych, Contraction and Convergence, Common but Differentiated target 650 ppm.
- Just if new NPP will be constructed and climate change mitigation measures will be implemented Lithuania will comply **in 2020** with almost all post-Kyoto climate regimes, except the most strict cases of **Preference Score and Muir Stage (burden sharing key based fossil fuel CO2 emission intensity at world average per capita emissions) and Brazilian Proposal (reference case, burden sharing key: CO2 concentrations), Jacoby Rule high welfare trigger**
- However requirements set by climate regimes for 2050 are very strict and Lithuania would not be able to comply with these even under **minimal scenario with measures** therefore additional climate change mitigation will be necessary after 2020, fossil fuel burning with CCS.



- Thank you for your attention